

Maine Department of Environmental Protection Underground Storage Tank

Annual Inspection Summary Report

Facility Name:	Northern College	Owner:	Northern College	Reg.#:	24098	
Location: Duck	mort One	arator, c	omo	Phone:	555-2345	

X_Initial InspectionInspection Update	-	ΓΑΝ 7	IK #		TAN 8		#	7	TANŁ 9	(#	-	(#			
Volume		600	00		10,0	000			2000	00		1500			
Product		Nol	ead		#2 F	uel		7	#2 Fı	ıel		#2 fu	el		
	PASS	FA	IL N/A	PASS	FA	IL	N/A	PASS	FAII	_ N/A	PASS	FAIL	. N/A		
Daily Inventory		Х	(X			X			X		
Automatic Tank Gauge			Х				X			Х			Х		
Groundwater Monitoring			Х				X		X			X			
Interstitial Monitoring	X						X			X			X		
Overfill Prevention		Х	(Х	\			X				X		
Spill Buckets	X				X			X			Х				
Line Leak Detectors		Х	(X			X			Х		
Stage I vapor recovery	X						X			X			X		
Crash Valves	X						X			X			X		
Cathodic Protection			Х		Х					Х	Х				
Any FAIL in the columns	PAS	SS	FAIL	PAS	SS	F	AIL	PAS	S	FAIL	PAS	SS	FAIL		
above means a FAIL for that tank.			X				X			Х			X		

By signing this form, I certify that I performed this inspection and believe the contents of this report to be complete and accurate at the time of inspection. I also certify that I am a properly certified Maine underground oil storage tank installer or tank inspector.

Name (please print)	Date	Signature
Please return this certificate July 1 of the year inspection		Annual UST Inspections Maine Dept. of Environmental Protection, 17 State House Station, Augusta, Maine 04333
!!! K	EEP A COPY OF T	THIS FORM FOR YOUR RECORDS !!!



General Instructions

- 1. Leak detection equipment and procedures, spill and overfill prevention devices must be checked or tested annually for proper operation. Cathodically protected tanks and piping must be checked annually to insure they are adequately protected from corrosion.
- 2. All work associated with testing of equipment and checking of procedures must be performed under the direct, onsite supervision of 1.) a Maine certified underground storage tank installer, 2.) a Maine certified tank inspector or 3.) a technician certified by the manufacturer of the equipment being tested.
- 3. Mail completed inspection forms to Annual Tank Inspections, Maine Department of Environmental Protection, 17 State House Station, Augusta, ME 04333 by July 1 each year. Remember to keep a copy for your records.
- 4. Detailed instructions on how to fill out this form are provided in MeDEP's "UST Inspector Reference Handbook" which is available at www.me.us/dep/rwm/homepage.htm.. Copies of the Annual Inspection Report form, the Inspector Reference Handbook and a list of Frequently Asked Questions (FAQ's) are also available by calling 1-207-287-2651.

Daily Inventory

Fill out this section for tanks that use monthly reconciliation of Daily Inventory combined with annual SIA.

?		TA	NK#	TA	NK#	TA	NK#	TANK#		
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL	
1	Inventory records reconciled monthly?		X							
2	Over/short less than 1%?		X							
3	Fill pipe drop tube in place?	X								
	Manual Inventory									
4	Gauge stick in good condition?	X								
	ATG inventory									
5	Water sensor checked by hand?									
6	Product sensor checked by hand?									
	PASS or FAIL?		X							

Comments:	 	 	



Automatic Tank Gauging (Singlewalled tanks only)

7 | Make and Model: Veeder-Root TLS-350

Fill out this section for tanks that use monthly testing using an ATG for leak detection.

11110	Fin out this section for tanks that use monthly testing using an ATO for leak detection.												
?		TANK#		TAN	JK#	TAN	NK#	TANK #					
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL				
8	ATG programmed to test for 0.1gph leak?												
9	Monitoring console or control box present and working? (indicator lights, horn and printer work, paper roll installed)												
10	One test run within last 30 days with tank at least 60% full?												
11	Water sensor checked by hand?												
12	Product level sensor checked by hand?												
	PASS or FAIL?					4 4		. 1					

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Groundwater Monitoring

Fill out this section for singlewalled heating oil tanks installed before Sept. 16, 1991.

2			NK#	TA	NK#	TA	NK#	TA	NK#	
•					8		9	10		
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL	
13	Monitoring wells accessible?					X		X		
14	Monitoring wells marked and secured?					X		X		
15	Bailer present, functional and clean?						X		X	
16	Water in well?					X		X		
17	No floating oil or smell of oil?					X		X		
18	Log of weekly well inspections?						X		X	
	Pass or Fail?						X		X	

Comments:			



Interstitial Monitoring (Tanks and Piping)

19	Make and Model: TLS-350
----	-------------------------

Fill out this section for doublewalled tanks or piping that are electronically monitored.

1 111 (out this section for doublewalled tanks or	Ρij					C C.	ICC				_	101	пω											,
?		TANK # 7					T	AN	١K	#			T	AN	IK	#			T	AN	IK	#			
			TANK		PIPE		DISP	***	TANK	}	PIPE	DIOI	DISP	MAINI	TINIT		Hdld		DISP	111111	TANK		Hdld	DAOX	dSIU
20	Interstitial monitoring system is Electronic (E), Manual (M) or None(X)		X		E		K																		
		P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F
	Manual monitoring																								
21	Sump is accessible for inspection?																								
22	Written log of sump checks available?																								
	Electronic monitoring																								
23	Monitoring console is fully operational?			X																					
24	Sensors are properly placed?			X																					
25	Sensors are functioning properly?			X																					
	All Systems																								
26	No oil in sumps or interstitial space?			X																					
27	No water in sumps or interstitial space?			X																					
	PASS or FAIL?			X																					

Comments:	 	 	



Overfill Prevention

		_	NK # 7		NK# B		NK # 9		NK # 0
28	Ball float(BF),Flapper(F), Electronic (E), Vent Whistle (W) or None(X)?	BF		В	\mathbf{F}	7	X	X	
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
	Ball float								
29	Checked and working properly?		Х		Х				
30	Set at 90% full level?		Х	Х					
	Auto shut off/flapper								
31	Checked and working properly?								
32	Set at 95% full level?								
	Electronic high level alarm								
33	Checked and working properly?								
34	Set at 90% full level?								
	Vent whistle								
35	Set at 90%?								
36	Vent within 8 ft of fill?								
	PASS or FAIL?		X		X		X	X	

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Spill Buckets

		TAN	TANK#		TANK#		NK#	TANK # 10	
			/	ð		9		1	U
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
37	Spill buckets present?	Х		X		X		X	
38	Clean?	Х			X	X		X	
39	Liquid tight?	Х			Х	Х		Х	
40	Lid in good condition?	Х		Х		Х		Х	
41	Lid not touching fill riser?	Х		Х		X		X	
	PASS or FAIL?	X			X	X		X	

Comments:_		 	



Automatic Line Leak Detectors (LLD)

Line leak detectors are required on product lines supplied by a pump remote from the dispenser.

42 | Make and Model: Veeder-Root TLS-350

		TAN	TANK # 7		TANK #		TANK#		IK#
43	Mechanical (M) or Electronic (E) LLD?	E	E						
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
44	LLD present?	Х							
45	LLD listed for use with type of piping present (rigid or flexible)?	Х							
	Mechanical LLD's only								
46	Slow flow when 3gph leak @10PSI is simulated?								
	Electronic LLD's only								
47	LLD set up checked to insure proper settings?	Х							
48	System alarms and/or shuts off turbine when a 3gph @10PSI is simulated?	Х							
	For tanks with ATG's only								_
49	Passing 0.1 gph test in past 30 days?		Х						
	PASS or FAIL?		X				_		

Comments:			



Stage I Vapor Recovery (Gasoline tanks only)

51	Gas thruput for last calendar year72854 gals. 2001 Yr	TAN	NK # 7	TANK #		TANK #		TANK#	
52	Stage I Vapor Recovery system is 2 Point/ Manifold (M) or Coaxial (C)	С							
		PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
	Two Point / Manifold System								
53	Vapor recovery poppet cap and gasket in good condition?								
54	Poppet valve moves easily and closes tight?								
55	Manhole lid in good condition?								
	Coaxial								
56	Fill pipe in good condition?	X							
	All systems								
57	Fill cap and gasket in good condition?	Х							
58	Drop tube?	X							
59	Ends within 6 inches of tank bottom?	Х							
60	Pressure/vacuum vent cap in place?	Χ							
61	Last 12 months of throughput records?	X							
	PASS or FAIL?	X							

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected.

Crash Valves

•	DISPENSER #																
ı								DIS	PE	NSE	K#						
		1	/2														
		_	_	_		Б.	_	-		_		ъ		-	_	ъ	_
		P	F	P	F	P	F	P	F	P	F	P	F	P	F	P	F.
62	Crash valves at correct height?	X															
63	Crash valves secured?	X															
64	Crash valves operational?	X															
	PASS or FAIL?	X															

Comments:	 	



Cathodic Protection (Galvanic Systems)

		TAN	NK #	TANK#		TANK#		TAN 1	
	Enter readings in Volts	PASS	FAIL	PASS	FAIL	PASS	FAIL	PASS	FAIL
65	(5 Touls Deading (assertants contacting)			-0.72V				-0.91V	
05	Tank Reading (over tank center line)				X			X	
66			NA				N	A	
00	Product pipe reading?								
67				N	A			N	A
67	Vent Pipe Reading?								
	PASS or FAIL?				X			X	

Note: Please explain failing results in Comments below. List any problems noted during inspection, even those that were corrected

Out of Service Tanks

Fill out this section for any tank that is no longer active (no product added or removed)

		TANK#		TANK #		TANK #		TAN 10	
68	Date taken out of service (Month/Day/Year)							10/01	
		YES	NO	YES	NO	YES	NO	YES	NO
69	Less then 1" product?								X
	For tanks out of service more then 3 months, check the following:								
70	Tank vented and fill pipe locked?								X
71	Product piping capped? Pumps and manways secure?								X

Comments:	 		